

June 6, 2022

Daniel Goldner, Chairman
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

RE: DE 22-026: Update to Step Adjustment Filing

Dear Chairman Goldner:

On February 28, 2022, in Docket 21-030, Unitil Energy Systems, Inc. (“Unitil” or the “Company”) filed a petition, testimony, and accompanying documentation in support of the Company’s request for a Step Adjustment effective June 1, 2022, consistent with the terms of the Settlement Agreement currently pending before the Commission. The Commission subsequently opened a separate docket to adjudicate this matter, DE 22-026.

On May 3, 2022, the Commission approved, in part, the Settlement Agreement in DE 21-030, with certain modifications. With respect to the Company’s step adjustment proposal, the Commission held:

[W]e will approve the definitions provided in Subsection 5.1, the filing and investment year/rate year schedule provided in Subsection 5.2, and the other conceptual agreements provided in Subsections 5.3, 5.4, 5.5, and 5.6 with one exception. In Subsection 5.1.3, the Company calculated Change in Non-Growth Net Plant by multiplying the Change in Net Plant by the Percent of Non-Growth Net Plant. *As discussed at hearing, the Company should subtract the actual Growth Net Plant figure from the Total Change in Net Plant figure to calculate the actual Change in Non-Growth Net Plant figure.*

Order No. 26,623, at 25 (emphasis added). On May 10, 2022, the Company filed a Motion for Clarification requesting that the Commission clarify Order No. 26,623 to approve a revenue requirement of \$5,883,395. On May 12, 2022, the Commission issued an order clarifying that the annual revenue requirement approved in Order No. 26,623 shall be \$5,883,395.

On May 12, 2022, the New Hampshire Department of Energy (“DOE” filed a “Motion to Amend Procedural Schedule,” which included a request to postpone the May 17 hearing to a date sometime in June 2022, with a revised effective date for the step adjustment

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rates of July 1, 2022. The DOE indicated that it needed additional time to review the Company's step adjustment proposal, and that it would support the Company's collection of its step adjustment rates over an 11-month collection period (from July 1, 2022 through May 31, 2023) to compensate for this delay. The DOE represented that the Company did not object to its motion.

On May 13, 2022, the Commission issued an order amending the procedural schedule and directed the Company to file updated schedules to incorporate a revised 11-month collection period, no later than Wednesday, June 8, 2022.

Unitil now encloses, for the Commission's consideration at the hearing on this matter, the following schedules, updated to incorporate the changes described above:

- Second Revised Schedule CGKS-7 (Rate Design)
- Second Revised Schedule CGKS-8 (Monthly RPC)
- Second Revised Schedule CGKS-9 (Bill Impacts)

Unitil has also enclosed, for the Commission's consideration at the hearing on this matter, Schedule CGKS-10 (TOU-D Rate Design), which provides the rate development of the Company's Schedule TOU-D rates for effect July 1, 2022. The distribution rates for Schedule TOU-D are based off the proposed distribution rates for domestic service that include the step adjustment.

Finally, Unitil has enclosed, for the Commission's consideration at the hearing on this matter, clean and redlined copies of the following tariffs pages, for effect July 1, 2022.

NHPUC No. 3 – Electricity Delivery, Unitil Energy Systems, Inc

- Sixth Revised Page 1
- Fifty-Third Revised Page 4
- Original Page 5-A
- Seventy-Fifth Revised Page 6
- Sixteenth Revised Page 48
- Original Page 50-A – 50-D
- Fifteenth Revised Page 51
- Sixteenth Revised Pages 52-53
- Sixteenth Revised Page 52
- Second Revised Pages 69-B – 69G

The Company will submit these attachments separately as Hearing Exhibits to the Clerk in advance of the hearing in this matter.

Please do not hesitate to contact me should you have any questions regarding this updated filing.



Sincerely,

A handwritten signature in black ink, appearing to read "P. H. Taylor", with a long horizontal flourish extending to the right.

Patrick H. Taylor
Attorney for Unitil Energy Systems, Inc.

cc: Service List (by e-mail)

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UNITIL ENERGY SYSTEMS, INC.
2022 Step Adjustment Rate Design

Row	Description	Units	Test Year 2020	Permanent Rates, June 1, 2022		June	July to May		July to May	Step Adjustment, July 1, 2022		Restated Step Adjustment, June 1, 2023 ⁽¹⁾		Step Increase	11-Month Recovery Volumetric Percent	12-Month Recovery Volumetric
			Bill Units	Rate	Revenue	Bill Units	Bill Units	June 1 Rates	Revenues	Rate	Revenue	Rate	Revenue	Allocation	Increase	Percent Increase
			D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Domestic															
2	Customer Charge		815,280	\$16.22	\$ 13,223,834	68,499	746,780	\$16.22	\$ 12,112,779	\$16.22	\$ 12,112,779	\$16.22	\$ 13,223,834			
3	Energy Charge	kWh	515,968,592	\$ 0.04333	\$ 22,356,919	43,074,211	472,894,381	\$ 0.04333	\$ 20,490,514	\$ 0.04500	\$ 21,279,457	\$ 0.04486	\$ 23,145,863			
4	Subtotal: Domestic				\$ 35,580,753				\$ 32,603,293		\$ 33,392,236		\$ 36,369,696			
5	Total Schedule D				\$ 35,580,753				\$ 32,603,293		\$ 33,392,236		\$ 36,369,696	\$ 788,943	3.85%	3.53%
6	G2 - kWh									2.42%		2.22%				
7	Customer Charge		4,543	\$18.38	\$ 83,500	378	4,165	\$18.38	\$ 76,553	\$18.38	\$ 76,553	\$18.38	\$ 83,500			
8	Energy Charge	kWh	438,744	\$ 0.02404	\$ 10,547	32,502	406,242	\$0.02404	\$ 9,766	\$ 0.02917	\$ 11,851	\$ 0.02879	\$ 12,633			
9	Subtotal G2 kWh				\$ 94,048				\$ 86,319		\$ 88,404		\$ 96,133	\$ 2,085	21.35%	19.77%
10	G2 QR WH /SH															
11	Customer Charge		3,089	\$9.73	\$ 30,056	258	2,831	\$9.73	\$ 27,546	\$9.73	\$ 27,546	\$9.73	\$ 30,056			
12	Energy Charge	kWh	4,483,579	\$ 0.03500	\$ 156,925	216,185	4,267,394	\$0.03500	\$ 149,359	\$ 0.03597	\$ 153,505	\$ 0.03592	\$ 161,071			
13	Subtotal G2 QR WH/SH				\$ 186,981				\$ 176,904		\$ 181,051		\$ 191,127	\$ 4,146	2.78%	2.64%
14	G2 Demand															
15	Customer Charge		126,712	\$ 29.19	\$ 3,698,724	10,629	116,083	\$29.19	\$ 3,388,463	\$ 29.19	\$ 3,388,463	\$ 29.19	\$ 3,698,724			
16	Demand Charge	kW	1,234,532	\$ 11.54	\$ 14,246,502	106,029	1,128,504	\$11.54	\$ 13,022,933	\$ 11.89	\$ 13,420,444	\$ 11.86	\$ 14,644,013			
17	Transformer Ownership credit	kW	36,843	\$ (0.50)	\$ (18,421)	2,344	34,499	(\$0.50)	\$ (17,249)	\$ (0.50)	\$ (17,249)	\$ (0.50)	\$ (18,421)			
18	Energy Charge	kWh	312,134,498	\$ -	\$ -	25,493,967	286,640,531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
19	Subtotal G2 Demand				\$ 17,926,804				\$ 16,394,147		\$ 16,791,658		\$ 18,324,315	\$ 397,511	3.05%	2.79%
20	Total G2				\$ 18,207,833				\$ 16,657,370		\$ 17,061,112		\$ 18,611,576	\$ 403,743	3.06%	2.80%
21	G1									2.42%		2.22%				
22	Customer Charge															
23	Secondary		1,615	\$ 162.18	\$ 261,921	135	1,480	\$162.18	\$ 240,026	\$ 162.18	\$ 240,026	\$ 162.18	\$ 261,921			
24	Primary		395	\$ 86.49	\$ 34,164	33	362	\$86.49	\$ 31,309	\$ 86.49	\$ 31,309	\$ 86.49	\$ 34,164			
25	Subtotal: Customer Charge				\$ 296,084				\$ 271,336		\$ 271,336		\$ 296,084			
26	Demand Charge	kVA	1,000,283	\$ 8.19	\$ 8,192,320	86,341	913,942	\$8.19	\$ 7,485,184	8.39	\$ 7,669,829	8.37	\$ 8,376,965			
27	Energy Charge	kWh	319,767,459	\$ -	\$ -	27,500,834	292,266,625	\$ -	\$ -	-	\$ -	-	\$ -			
28	Transformer Ownership credit	kVA	323,647	\$ (0.50)	\$ (161,824)	27,239	296,408	(\$0.50)	\$ (148,204)	(0.50)	\$ (148,204)	(0.50)	\$ (161,824)			
29	Total G1				\$ 8,326,581				\$ 7,608,316		\$ 7,792,961		\$ 8,511,226	\$ 184,645	2.47%	2.25%
30	OL									2.43%		2.22%				
31	100W Mercury Vapor Street		13,919	\$ 13.73	\$ 191,071			\$ 13.73		\$ 13.73		\$ 13.73	\$ 191,071			
32	175W Mercury Vapor Street		793	\$ 15.73	\$ 12,481			\$ 15.73		\$ 15.73		\$ 15.73	\$ 12,481			
33	250W Mercury Vapor Street		771	\$ 17.25	\$ 13,294			\$ 17.25		\$ 17.25		\$ 17.25	\$ 13,294			
34	400W Mercury Vapor Street		1,298	\$ 17.25	\$ 22,397			\$ 17.25		\$ 17.25		\$ 17.25	\$ 22,397			
35	1000W Mercury Vapor Street		24	\$ 24.78	\$ 595			\$ 24.78		\$ 24.78		\$ 24.78	\$ 595			
36	250W Mercury Vapor Flood		665	\$ 18.25	\$ 12,143			\$ 18.25		\$ 18.25		\$ 18.25	\$ 12,143			
37	400W Mercury Vapor Flood		901	\$ 21.57	\$ 19,445			\$ 21.57		\$ 21.57		\$ 21.57	\$ 19,445			
38	1000W Mercury Vapor Flood		144	\$ 25.29	\$ 3,641			\$ 25.29		\$ 25.29		\$ 25.29	\$ 3,641			
39	100W Mercury Vapor Power Bracket		3,894	\$ 13.44	\$ 52,339			\$ 13.44		\$ 13.44		\$ 13.44	\$ 52,339			
40	175W Mercury Vapor Power Bracket		557	\$ 14.65	\$ 8,154			\$ 14.65		\$ 14.65		\$ 14.65	\$ 8,154			
41	50W Sodium Vapor Street		35,908	\$ 13.73	\$ 492,933			\$ 13.73		\$ 13.73		\$ 13.73	\$ 492,933			
42	100W Sodium Vapor Street		1,309	\$ 15.73	\$ 20,604			\$ 15.73		\$ 15.73		\$ 15.73	\$ 20,604			
43	150W Sodium Vapor Street		3,906	\$ 17.25	\$ 67,402			\$ 17.25		\$ 17.25		\$ 17.25	\$ 67,402			
44	250W Sodium Vapor Street		12,893	\$ 19.53	\$ 251,813			\$ 19.53		\$ 19.53		\$ 19.53	\$ 251,813			
45	400W Sodium Vapor Street		2,711	\$ 24.78	\$ 67,195			\$ 24.78		\$ 24.78		\$ 24.78	\$ 67,195			
46	1000W Sodium Vapor Street		1,606	\$ 42.51	\$ 68,250			\$ 42.51		\$ 42.51		\$ 42.51	\$ 68,250			
47	150W Sodium Vapor Flood		2,690	\$ 18.25	\$ 49,114			\$ 18.25		\$ 18.25		\$ 18.25	\$ 49,114			
48	250W Sodium Vapor Flood		3,790	\$ 21.57	\$ 81,756			\$ 21.57		\$ 21.57		\$ 21.57	\$ 81,756			
49	400W Sodium Vapor Flood		4,857	\$ 25.29	\$ 122,818			\$ 25.29		\$ 25.29		\$ 25.29	\$ 122,818			
50	1000W Sodium Vapor Flood		2,467	\$ 42.89	\$ 105,791			\$ 42.89		\$ 42.89		\$ 42.89	\$ 105,791			

UNITIL ENERGY SYSTEMS, INC.
2022 Step Adjustment Rate Design

Row	Description	Units	Test Year 2020	Permanent Rates, June 1, 2022		June	July to May		July to May	Step Adjustment, July 1, 2022		Restated Step Adjustment, June 1, 2023 ⁽¹⁾		Step Increase	11-Month Recovery Volumetric Percent Increase	12-Month Recovery Volumetric Percent Increase
			Bill Units	Rate	Revenue	Bill Units	Bill Units	June 1 Rates	Revenues	Rate	Revenue	Rate	Revenue	Allocation		
			D	E	F	G	H	I	J	K	L	M	N	O	P	Q
51	50W Sodium Vapor Power Bracket		1,387	\$ 13.44	\$ 18,649			\$ 13.44		\$ 13.44		\$ 13.44	\$ 18,649			
52	100W Sodium Vapor Power Bracket		904	\$ 14.65	\$ 13,242			\$ 14.65		\$ 14.65		\$ 14.65	\$ 13,242			
53	175W Metal Halide Street		1	\$ 17.25	\$ 17			\$ 17.25		\$ 17.25		\$ 17.25	\$ 17			
54	250W Metal Halide Street		0	Discontinued								Discontinued				
55	400W Metal Halide Street		0	Discontinued								Discontinued				
56	175W Metal Halide Flood		0	Discontinued								Discontinued				
57	250W Metal Halide Flood		0	Discontinued								Discontinued				
58	400W Metal Halide Flood		0	Discontinued								Discontinued				
59	175W Metal Halide Power Bracket		0	Discontinued								Discontinued				
60	250W Metal Halide Power Bracket		0	Discontinued								Discontinued				
61	400W Metal Halide Power Bracket		0	Discontinued								Discontinued				
62	1000W Metal Halide Flood (Contracts)		535	\$ 25.29	\$ 13,516			\$ 25.29		\$ 25.29		\$ 25.29	\$ 13,516			
63	LED															
64	42W 3780 K LED Area Light Fixture		0	Discontinued								Discontinued				
65	57W 5130K LED Area Light Fixture		0	Discontinued								Discontinued				
66	25W 2500K LED Cobra Head Fixture		0	Discontinued								Discontinued				
67	88W 8800K LED Cobra Head Fixture		0	Discontinued								Discontinued				
68	108W 10800K LED Cobra Head Fixture		0	Discontinued								Discontinued				
69	193W 19300K LED Cobra Head Fixture		0	Discontinued								Discontinued				
70	123W 11070K LED Flood Light Fixture		0	Discontinued								Discontinued				
71	227W 20340K LED Flood Light Fixture		0	Discontinued								Discontinued				
72	365W 32850K LED Flood Light Fixture		0	Discontinued								Discontinued				
73	Company Paid LED Fixture															
74	STREETLIGHT LED 30W			\$ 13.73				\$ 13.73		\$ 13.73		\$ 13.73				
75	STREETLIGHT LED 50W			\$ 15.73				\$ 15.73		\$ 15.73		\$ 15.73				
76	STREETLIGHT LED 100W			\$ 17.25				\$ 17.25		\$ 17.25		\$ 17.25				
77	STREETLIGHT LED 120W			\$ 19.53				\$ 19.53		\$ 19.53		\$ 19.53				
78	STREETLIGHT LED 140W			\$ 24.78				\$ 24.78		\$ 24.78		\$ 24.78				
79	STREETLIGHT LED 260W			\$ 42.51				\$ 42.51		\$ 42.51		\$ 42.51				
80	YARDLIGHT LED 35W			\$ 13.44				\$ 13.44		\$ 13.44		\$ 13.44				
81	YARDLIGHT LED 47W			\$ 14.65				\$ 14.65		\$ 14.65		\$ 14.65				
82	FLOODLIGHT LED 70W			\$ 18.25				\$ 18.25		\$ 18.25		\$ 18.25				
83	FLOODLIGHT LED 90W			\$ 21.57				\$ 21.57		\$ 21.57		\$ 21.57				
84	FLOODLIGHT LED 110W			\$ 25.29				\$ 25.29		\$ 25.29		\$ 25.29				
85	FLOODLIGHT LED 370W			\$ 42.89				\$ 42.89		\$ 42.89		\$ 42.89				
86	Customer Paid LED Fixture															
87	STREETLIGHT LED 30W			\$ 9.71				\$ 9.71		\$ 9.71		\$ 9.71				
88	STREETLIGHT LED 50W			\$ 11.92				\$ 11.92		\$ 11.92		\$ 11.92				
89	STREETLIGHT LED 100W			\$ 12.48				\$ 12.48		\$ 12.48		\$ 12.48				
90	STREETLIGHT LED 120W			\$ 14.76				\$ 14.76		\$ 14.76		\$ 14.76				
91	STREETLIGHT LED 140W			\$ 17.83				\$ 17.83		\$ 17.83		\$ 17.83				
92	STREETLIGHT LED 260W			\$ 33.56				\$ 33.56		\$ 33.56		\$ 33.56				
93	YARDLIGHT LED 35W			\$ 7.00				\$ 7.00		\$ 7.00		\$ 7.00				
94	YARDLIGHT LED 47W			\$ 8.21				\$ 8.21		\$ 8.21		\$ 8.21				
95	FLOODLIGHT LED 70W			\$ 11.24				\$ 11.24		\$ 11.24		\$ 11.24				
96	FLOODLIGHT LED 90W			\$ 14.56				\$ 14.56		\$ 14.56		\$ 14.56				
97	FLOODLIGHT LED 110W			\$ 17.36				\$ 17.36		\$ 17.36		\$ 17.36				
98	FLOODLIGHT LED 370W			\$ 27.00				\$ 27.00		\$ 27.00		\$ 27.00				
99	Special Agreement Customer Installed LED		10,671	per contracts	\$ 106,541							per contracts	\$ 106,541			
100	Pole Charges				\$ 8,639								\$ 8,639			
101	Total OL				\$ 1,823,840			\$ 1,671,292		\$ 1,671,292		\$ 1,823,840				
102	Total System				\$ 63,939,006			\$ 58,540,271		\$ 59,917,602		\$ 65,316,337	\$ 1,377,331			

Notes:
(1) June 1, 2023 Step Adjustment Rates does not incorporate the 2022 Investment Year Step Adjustment

Unitil Energy Systems, Inc.
Decoupling
Target Distribution Revenues

Distribution Revenues		Effective June 1, 2022
Test Year Distribution Revenues	\$	58,058,225
Permanent Rate Increase ⁽¹⁾		5,880,781
Distribution Revenues	\$	63,939,006
Step Adjustment Increase		1,377,331
Target Distribution Revenues	\$	65,316,337

Less: Street lighting		Effective June 1, 2022
Test Year Distribution Revenues	\$	1,823,495
Rate Increase		345
Distribution Revenues	\$	1,823,840
Step Adjustment Increase		-
Target Distribution Revenues	\$	1,823,840

Distribution Revenues For Decoupling		Effective June 1, 2022
Test Year Distribution Revenues	\$	56,234,730
Rate Increase		5,880,437
Distribution Revenues	\$	62,115,167
Step Adjustment Increase		1,377,331
Target Distribution Revenues	\$	63,492,498

Notes:

(1) Revenue increase reflects increase of \$5,883,395 per Order No. 26,625

Unitil Energy Systems, Inc.
Decoupling
Target Revenues by Class

Distribution Revenues ⁽¹⁾	Residential		Regular General			Large General		Lighting		Total
June 1, 2022-May 31, 2023 ⁽²⁾	D	G2	G2 - kWh Meter	QRWH	G1	OL ⁽⁵⁾				
Test Year Distribution Revenues	\$ 31,581,996	\$ 16,655,236	\$ 87,374	\$ 173,710	\$ 7,736,414	\$ 1,823,495	\$ 58,058,225			
Rate Increase	3,998,757	1,271,568	6,673	13,271	590,167	345	5,880,781			
Distribution Revenues ⁽³⁾	\$ 35,580,753	\$ 17,926,804	\$ 94,048	\$ 186,981	\$ 8,326,581	\$ 1,823,840	\$ 63,939,006			
Add: Step Increase	788,943	397,511	2,085	4,146	184,645	-	1,377,331			
Target Distribution Revenues ⁽⁴⁾	\$ 36,369,696	\$ 18,324,315	\$ 96,133	\$ 191,127	\$ 8,511,226	\$ 1,823,840	\$ 65,316,337			

Notes:

- (1) Excludes Other Operating Revenues
(2) Revenue increase reflects increase of \$5,883,395 per Order No. 26,625. Difference above due to rounding
(3) Refer to Docket DE 21-030 Compliance Filing Attachment 2
(4) Refer Second Revised Schedule CGKS-7
(5) Outdoor Lighting is excluded from Decoupling

Unitil Energy Systems, Inc.
Decoupling
Target Revenue Per Customer (July 1, 2022 - May 31, 2023)

Effective July 1, 2022-May 31, 2023	Residential	Regular General			Large General	Lighting	Total
Target Distribution Revenues	D	G2	G2 - kWh Meter	QRWH	G1	OL	
June (At June 1, 2022 Rates)	\$ 2,977,460	\$ 1,532,657	\$ 7,729	\$ 10,077	\$ 718,265	\$ 152,547	\$ 5,398,736
July	3,516,057	1,668,111	7,931	12,942	754,739	152,541	6,112,321
August	3,710,286	1,715,690	7,938	14,732	767,799	152,485	6,368,929
September	3,150,591	1,662,938	7,917	12,640	739,223	151,956	5,725,266
October	2,547,318	1,571,005	7,783	8,901	708,491	150,741	4,994,239
November	2,671,240	1,479,227	7,806	12,340	689,013	150,293	5,009,918
December	3,122,778	1,460,640	8,013	18,809	676,284	149,533	5,436,058
January	3,241,347	1,515,008	8,455	26,164	692,519	153,514	5,637,006
February	3,040,931	1,509,405	8,326	24,927	688,651	152,720	5,424,961
March	2,969,329	1,521,023	8,306	22,649	694,006	152,748	5,368,061
April	2,748,588	1,345,228	8,034	15,237	689,659	152,723	4,959,469
May	2,673,771	1,343,382	7,896	11,710	692,577	152,038	4,881,374
12ME May	\$ 36,369,696	\$ 18,324,315	\$ 96,133	\$ 191,127	\$ 8,511,226	\$ 1,823,840	\$ 65,316,337

Effective July 1, 2022-May 31, 2023	Residential	Regular General			Large General	Lighting	Total
Test Year Bills	D	G2	G2 - kWh Meter	QRWH	G1	OL	
July	68,707	10,621	379	258	168	1,549	81,682
August	68,629	10,663	377	256	169	1,548	81,642
September	69,456	10,707	377	257	168	1,546	82,511
October	68,246	10,628	379	257	168	1,546	81,224
November	67,875	10,548	375	255	168	1,543	80,764
December	67,567	10,520	372	252	167	1,542	80,420
January	67,012	10,479	382	262	166	1,553	79,854
February	66,947	10,469	382	260	166	1,557	79,781
March	67,134	10,470	383	260	167	1,555	79,969
April	67,032	10,472	380	258	167	1,552	79,861
May	68,175	10,506	379	256	168	1,551	81,035
12ME May	746,780	116,083	4,165	2,831	1,842	17,042	888,743

Effective July 1, 2022-May 31, 2023	Residential	Regular General			Large General
Monthly Revenue Per Customer	D	G2	G2 - kWh Meter	QRWH	G1
July	\$ 51.17	\$ 157.06	\$ 20.93	\$ 50.16	\$ 4,492.50
August	\$ 54.06	\$ 160.90	\$ 21.05	\$ 57.55	\$ 4,543.19
September	\$ 45.36	\$ 155.31	\$ 21.00	\$ 49.18	\$ 4,400.14
October	\$ 37.33	\$ 147.82	\$ 20.54	\$ 34.63	\$ 4,217.21
November	\$ 39.36	\$ 140.23	\$ 20.82	\$ 48.39	\$ 4,101.27
December	\$ 46.22	\$ 138.84	\$ 21.54	\$ 74.64	\$ 4,049.61
January	\$ 48.37	\$ 144.58	\$ 22.13	\$ 99.86	\$ 4,171.80
February	\$ 45.42	\$ 144.18	\$ 21.80	\$ 95.87	\$ 4,148.50
March	\$ 44.23	\$ 145.28	\$ 21.69	\$ 87.11	\$ 4,155.72
April	\$ 41.00	\$ 128.46	\$ 21.14	\$ 59.06	\$ 4,129.70
May	\$ 39.22	\$ 127.87	\$ 20.83	\$ 45.74	\$ 4,122.48

Unitil Energy Systems, Inc.
Monthly Revenue at July 1, 2022 Rates

Line No.		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Residential - D													
2	Test Year Consumers	67,012	66,947	67,134	67,032	68,175	68,499	68,707	68,629	69,456	68,246	67,875	67,567	815,280
3	Test Year kWh	47,877,662	43,447,320	41,788,394	36,919,734	34,845,155	43,074,211	53,371,480	57,715,834	44,979,721	32,009,393	34,896,989	45,042,699	515,968,592
4														
5	July 1, 2022 Rates													
6	Customer Charge	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	
7	Energy Charge	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	\$0.04500	
8														
9	Revenue													
10	Customer Charge	\$1,086,932	\$1,085,874	\$1,088,921	\$1,087,262	\$1,105,797	\$1,111,055	\$1,114,429	\$1,113,170	\$1,126,579	\$1,106,948	\$1,100,934	\$1,095,932	\$13,223,834
11	Energy Charge	\$2,154,415	\$1,955,057	\$1,880,408	\$1,661,326	\$1,567,974	\$1,938,268	\$2,401,627	\$2,597,116	\$2,024,012	\$1,440,369	\$1,570,306	\$2,026,846	\$23,217,725
12	Total Revenue	\$3,241,347	\$3,040,931	\$2,969,329	\$2,748,588	\$2,673,771	\$3,049,322	\$3,516,057	\$3,710,286	\$3,150,591	\$2,547,318	\$2,671,240	\$3,122,778	\$36,441,558
13														
14														
15	Small General Service - G2 kWh													
16	Test Year Consumers	382	382	383	380	379	378	379	377	377	379	375	372	4,543
17	Test Year kWh	49,142	44,733	43,401	35,971	31,861	32,502	33,066	34,562	33,864	28,015	31,317	40,310	438,744
18														
19	July 1, 2022 Rates													
20	Customer Charge	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	
21	Energy Charge	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	\$0.02917	
22														
23	Revenue													
24	Customer Charge	\$7,021	\$7,021	\$7,040	\$6,984	\$6,966	\$6,948	\$6,966	\$6,929	\$6,929	\$6,966	\$6,893	\$6,837	\$83,500
25	Energy Charge	\$1,434	\$1,305	\$1,266	\$1,049	\$929	\$948	\$965	\$1,008	\$988	\$817	\$914	\$1,176	\$12,800
26	Total Revenue	\$8,455	\$8,326	\$8,306	\$8,034	\$7,896	\$7,896	\$7,931	\$7,938	\$7,917	\$7,783	\$7,806	\$8,013	\$96,300
27														
28														
29	Small General Service - G2 QR WH /SH													
30	Test Year Consumers	262	260	260	258	256	258	258	256	257	257	255	252	3,089
31	Test Year kWh	656,472	622,649	559,298	353,793	256,299	216,185	289,997	340,290	281,883	177,928	274,066	454,719	4,483,579
32														
33	July 1, 2022 Rates													
34	Customer Charge	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	
35	Energy Charge	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	\$0.03597	
36														
37	Revenue													
38	Customer Charge	\$2,549	\$2,530	\$2,530	\$2,510	\$2,491	\$2,510	\$2,510	\$2,491	\$2,501	\$2,501	\$2,481	\$2,452	\$30,056
39	Energy Charge	\$23,614	\$22,398	\$20,119	\$12,726	\$9,219	\$7,777	\$10,432	\$12,241	\$10,140	\$6,400	\$9,859	\$16,357	161,281
40	Total Revenue	\$26,164	\$24,927	\$22,649	\$15,237	\$11,710	\$10,287	\$12,942	\$14,732	\$12,640	\$8,901	\$12,340	\$18,809	\$191,337
41														

Unitil Energy Systems, Inc.
Monthly Revenue at July 1, 2022 Rates

Line No.		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
42														
43	Small General Service - G2 Demand													
44	Test Year Consumers	10,479	10,469	10,470	10,472	10,506	10,629	10,621	10,663	10,707	10,628	10,548	10,520	126,712
45	Test Year kW	101,780	101,342	102,389	87,511	87,319	106,029	114,306	118,215	113,730	106,201	98,603	97,109	1,234,532
46	Test Year kWh	29,121,178	28,684,028	28,061,068	21,033,411	20,197,196	25,493,967	29,616,140	30,665,177	28,590,103	22,317,914	22,648,750	25,705,566	312,134,498
47														
48	July 1, 2022 Rates													
49	Customer Charge	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	
50	Demand Charge	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	\$11.89	
51	Energy Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
52														
53	Revenue													
54	Customer Charge	\$305,882	\$305,590	\$305,617	\$305,678	\$306,670	\$310,261	\$310,025	\$311,248	\$312,535	\$310,231	\$307,908	\$307,079	\$3,698,724
55	Demand Charge	\$1,210,394	\$1,205,182	\$1,217,633	\$1,040,699	\$1,038,423	\$1,260,917	\$1,359,360	\$1,405,837	\$1,352,503	\$1,262,964	\$1,172,606	\$1,154,844	\$14,681,361
56	Energy Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	Total Revenue	<u>\$1,516,276</u>	<u>\$1,510,772</u>	<u>\$1,523,249</u>	<u>\$1,346,376</u>	<u>\$1,345,093</u>	<u>\$1,571,178</u>	<u>\$1,669,385</u>	<u>\$1,717,086</u>	<u>\$1,665,038</u>	<u>\$1,573,195</u>	<u>\$1,480,515</u>	<u>\$1,461,923</u>	<u>\$18,380,084</u>
58														
59														
60	Large General Service - G1													
61	Test Year Consumers - Secondary	133	133	134	134	135	135	135	136	135	135	135	135	1,615
62	Test Year Consumers - Primary	33	33	33	33	33	33	33	33	33	33	33	32	395
63	Test Year kVA	81,206	80,761	81,372	80,864	81,179	86,341	88,631	90,184	86,802	83,069	80,708	79,165	1,000,283
64	Test Year kWh	27,162,976	27,360,368	27,375,056	23,199,379	23,230,381	27,500,834	29,386,736	29,935,971	29,722,799	24,642,676	24,432,498	25,817,785	319,767,459
65														
66	July 1, 2022 Rates													
67	Customer Charge - Secondary	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	
68	Customer Charge - Primary	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	
69	Demand Charge	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	\$8.39	
70	Energy Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
71														
72	Revenue													
73	Customer Charges	\$24,424	\$24,424	\$24,586	\$24,586	\$24,748	\$24,748	\$24,748	\$24,911	\$24,748	\$24,748	\$24,748	\$24,662	\$296,084
74	Demand Charge	\$681,484	\$677,748	\$682,878	\$678,616	\$681,256	\$724,580	\$743,795	\$756,829	\$728,446	\$697,121	\$677,302	\$664,354	\$8,394,409
75	Energy Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	Total Revenue	<u>\$705,908</u>	<u>\$702,172</u>	<u>\$707,464</u>	<u>\$703,202</u>	<u>\$706,004</u>	<u>\$749,328</u>	<u>\$768,543</u>	<u>\$781,740</u>	<u>\$753,194</u>	<u>\$721,869</u>	<u>\$702,050</u>	<u>\$689,016</u>	<u>\$8,690,493</u>
77														

Unitil Energy Systems, Inc.
Monthly Revenue at July 1, 2022 Rates

Line No.		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
78														
79	Transformer Ownership													
80	G1-kVA													
81	Test Year kVA	26,778	27,043	26,917	27,086	26,855	27,239	27,609	27,883	27,943	26,757	26,075	25,464	323,647
82														
83	July 1, 2022 Rates													
84	Credit	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	
85														
86	Revenue													
87	Tranf Ownership Credit	(\$13,389)	(\$13,522)	(\$13,458)	(\$13,543)	(\$13,427)	(\$13,620)	(\$13,804)	(\$13,941)	(\$13,971)	(\$13,378)	(\$13,037)	(\$12,732)	(\$161,824)
88	Total Ownership Credit	(\$13,389)	(\$13,522)	(\$13,458)	(\$13,543)	(\$13,427)	(\$13,620)	(\$13,804)	(\$13,941)	(\$13,971)	(\$13,378)	(\$13,037)	(\$12,732)	(\$161,824)
89														
90														
91	Transformer Ownership													
92	G2-kW													
93	Test Year kW	2,536	2,733	4,452	2,297	3,421	2,344	2,548	2,792	4,200	4,380	2,575	2,565	36,843
94														
95	July 1, 2022 Rates													
96	Credit	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	
97														
98	Revenue													
99	Tranf Ownership Credit	(\$1,268)	(\$1,366)	(\$2,226)	(\$1,148)	(\$1,711)	(\$1,172)	(\$1,274)	(\$1,396)	(\$2,100)	(\$2,190)	(\$1,288)	(\$1,283)	(\$18,421)
100	Total Ownership Credit	(\$1,268)	(\$1,366)	(\$2,226)	(\$1,148)	(\$1,711)	(\$1,172)	(\$1,274)	(\$1,396)	(\$2,100)	(\$2,190)	(\$1,288)	(\$1,283)	(\$18,421)
101														
102														
103	Summary													
104		# Custs	Test Year											
			kW	kVA	kWh	Calculated Rev.								
105	Residential - D	815,280			515,968,592	\$36,441,558								
106	Small General Service - G2 kWh	4,543			438,744	\$96,300								
107	Small General Service - G2 QR WH /SH	3,089			4,483,579	\$191,337								
108	Small General Service - G2 Demand	126,712	1,234,532		312,134,498	\$18,380,084								
109	Large General Service - G1	1,615		1,000,283	319,767,459	\$8,690,493								
110	Transformer Ownership		36,843	323,647		(\$180,245)								
111	Street Lighting	Luminaires	108,600		7,625,729	\$1,823,840								
112	Total		1,059,839	1,271,375	1,323,931	1,160,418,601	\$65,443,368							

UES
July 1, 2022 Rates

	<u>Class</u>		<u>Distribution Charge</u>
1	D	Customer Charge	\$16.22
2			
3		All 250 kWh	\$0.04500
4			
5	G2	Customer Charge	\$29.19
6			
7		All kW	\$11.89
8			
9		All kWh	\$0.00000
10			
11	G2 - kWh meter	Customer Charge	\$18.38
12			
13		All kWh	\$0.02917
14			
15	G2 - Quick Recovery Water	Customer Charge	\$9.73
16	Heat and/or Space Heat		
17		All kWh	\$0.03597
18			
19	G1	Customer Charge Secondary	\$162.18
20		Customer Charge Primary	\$86.49
21			
22		All kVA	\$8.39
23			
24		All kWh	\$0.00000

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on D Rate Customers							
Range Monthly kWh	Percentage Bills	Average kWh	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference	
0-100	7.6%	38	\$23.01	\$23.07	\$0.06	0.3%	
101-200	8.2%	154	\$44.03	\$44.29	\$0.26	0.6%	
201-300	10.4%	252	\$61.82	\$62.24	\$0.42	0.7%	
301-400	11.2%	351	\$79.73	\$80.31	\$0.59	0.7%	
401-500	10.8%	450	\$97.71	\$98.46	\$0.75	0.8%	
501-750	21.6%	617	\$127.87	\$128.90	\$1.03	0.8%	
750-1,000	13.0%	864	\$172.66	\$174.11	\$1.44	0.8%	
1,000-1,500	11.2%	1,201	\$233.71	\$235.71	\$2.01	0.9%	
1,501-2,000	3.6%	1,707	\$325.39	\$328.24	\$2.85	0.9%	
2,001-3,500	2.0%	2,447	\$459.34	\$463.43	\$4.09	0.9%	
3,501-5,000	0.2%	4,021	\$744.39	\$751.11	\$6.72	0.9%	
5,000+	0.0%	6,632	\$1,217.11	\$1,228.18	\$11.08	0.9%	
600 kWh bill		600	\$124.86	\$125.86	\$1.00	0.8%	
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:				Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge	\$16.22			Customer Charge	\$16.22		
	<u>All kWh</u>				<u>All kWh</u>		
Distribution Charge	\$0.04333			Distribution Charge	\$0.04500		
External Delivery Charge	\$0.02978			External Delivery Charge	\$0.02978		
Stranded Cost Charge	(\$0.00002)			Stranded Cost Charge	(\$0.00002)		
System Benefits Charge	\$0.00681			System Benefits Charge	\$0.00681		
Storm Recovery Adjustment Factor	\$0.00000			Storm Recovery Adjustment Factor	\$0.00000		
Fixed Default Service Charge	\$0.10117			Fixed Default Service Charge	\$0.10117		
TOTAL	\$0.18107			TOTAL	\$0.18274		

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on G2 Rate Customers								
Average Load Factor	kW Range	Percentage Bills	Average Monthly kW	Average Monthly kWh	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference
17%	0-1.0	26.9%	1.0	125	\$56.88	\$57.23	\$0.35	0.6%
28%	1.1-2	10.6%	1.5	308	\$86.54	\$87.06	\$0.52	0.6%
24%	2.1-3	7.4%	2.5	438	\$115.35	\$116.23	\$0.88	0.8%
24%	3.1-4	6.5%	3.5	625	\$151.47	\$152.71	\$1.24	0.8%
25%	4.1-5	5.9%	4.5	821	\$188.62	\$190.21	\$1.59	0.8%
24%	5.1-6	5.4%	5.5	965	\$218.75	\$220.69	\$1.94	0.9%
24%	6.1-7	4.2%	6.5	1,141	\$253.20	\$255.48	\$2.29	0.9%
25%	7.1-8	3.6%	7.5	1,351	\$292.21	\$294.85	\$2.64	0.9%
26%	8.1-9	3.0%	8.5	1,622	\$338.99	\$341.97	\$2.99	0.9%
27%	9.1-10	2.6%	9.5	1,872	\$383.15	\$386.49	\$3.34	0.9%
28%	10.1-12	4.2%	11.0	2,219	\$445.10	\$448.95	\$3.85	0.9%
29%	12.1-14	2.9%	13.0	2,800	\$543.99	\$548.54	\$4.55	0.8%
31%	14.1-16	2.4%	15.0	3,390	\$644.01	\$649.26	\$5.25	0.8%
33%	16.1-18	1.8%	17.0	4,048	\$752.92	\$758.87	\$5.96	0.8%
33%	18.1-20	1.4%	19.0	4,598	\$847.59	\$854.25	\$6.66	0.8%
34%	20.1-22.5	1.4%	21.3	5,309	\$966.20	\$973.64	\$7.44	0.8%
35%	22.6-25	1.2%	23.7	6,017	\$1,086.70	\$1,095.00	\$8.30	0.8%
37%	25.1-30	1.6%	27.4	7,335	\$1,301.22	\$1,310.82	\$9.60	0.7%
40%	30.1-35	1.1%	32.5	9,376	\$1,625.30	\$1,636.66	\$11.36	0.7%
40%	35.1-40	0.9%	37.5	11,085	\$1,906.34	\$1,919.47	\$13.14	0.7%
40%	40.1-45	0.7%	42.5	12,531	\$2,151.86	\$2,166.73	\$14.87	0.7%
43%	45.1-50	0.6%	47.5	14,838	\$2,510.28	\$2,526.91	\$16.63	0.7%
42%	50.1-60	0.9%	54.8	16,705	\$2,837.52	\$2,856.70	\$19.17	0.7%
43%	60.1-70	0.7%	64.8	20,391	\$3,433.48	\$3,456.16	\$22.68	0.7%
44%	70.1-80	0.5%	75.2	24,069	\$4,032.55	\$4,058.87	\$26.32	0.7%
44%	80.1-90	0.4%	84.7	27,000	\$4,523.94	\$4,553.58	\$29.64	0.7%
41%	90.1-100	0.3%	94.4	28,369	\$4,814.16	\$4,847.20	\$33.04	0.7%
45%	100.1-120	0.4%	109.2	35,732	\$5,944.69	\$5,982.92	\$38.24	0.6%
45%	120.1-140	0.2%	129.0	42,752	\$7,087.23	\$7,132.38	\$45.15	0.6%
43%	140.1-160	0.1%	149.1	46,963	\$7,867.45	\$7,919.62	\$52.18	0.7%
40%	160.1-200	0.1%	175.7	51,679	\$8,788.63	\$8,850.12	\$61.48	0.7%
26%	200.1+	0.0%	348.8	66,522	\$12,719.61	\$12,841.67	\$122.06	1.0%
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:					Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge			\$29.19		Customer Charge			\$29.19
			<u>All kW</u>					<u>All kW</u>
Distribution Charge			\$11.54		Distribution Charge			\$11.89
Stranded Cost Charge			<u>\$0.00</u>		Stranded Cost Charge			<u>\$0.00</u>
TOTAL			\$11.54		TOTAL			\$11.89
			<u>kWh</u>					<u>kWh</u>
Distribution Charge			\$0.00000		Distribution Charge			\$0.00000
External Delivery Charge			\$0.02978		External Delivery Charge			\$0.02978
Stranded Cost Charge			(\$0.00002)		Stranded Cost Charge			(\$0.00002)
System Benefits Charge			\$0.00681		System Benefits Charge			\$0.00681
Storm Recovery Adjustment Factor			\$0.00000		Storm Recovery Adjustment Factor			\$0.00000
Fixed Default Service Charge			<u>\$0.09370</u>		Fixed Default Service Charge			<u>\$0.09370</u>
TOTAL			\$0.13027		TOTAL			\$0.13027

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on G2 - kWh meter Rate Customers							
Range Monthly kWh	Percentage Bills	Average Monthly kWh	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference	
0-50	58.8%	18	\$21.19	\$21.28	\$0.09	0.4%	
51-100	16.6%	71	\$29.34	\$29.71	\$0.36	1.2%	
101-200	13.3%	146	\$40.92	\$41.67	\$0.75	1.8%	
201-300	4.8%	243	\$55.81	\$57.05	\$1.24	2.2%	
301-400	2.3%	346	\$71.79	\$73.56	\$1.78	2.5%	
401-500	1.3%	452	\$88.14	\$90.46	\$2.32	2.6%	
501-600	1.1%	543	\$102.16	\$104.95	\$2.79	2.7%	
601-700	0.6%	639	\$116.95	\$120.23	\$3.28	2.8%	
701-800	0.3%	742	\$132.85	\$136.66	\$3.81	2.9%	
801-1,000	0.3%	890	\$155.64	\$160.21	\$4.56	2.9%	
1,000+	0.7%	2,084	\$339.94	\$350.63	\$10.69	3.1%	
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:				Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge		\$18.38		Customer Charge		\$18.38	
		<u>All kWh</u>				<u>All kWh</u>	
Distribution Charge		\$0.02404		Distribution Charge		\$0.02917	
External Delivery Charge		\$0.02978		External Delivery Charge		\$0.02978	
Stranded Cost Charge		(\$0.00002)		Stranded Cost Charge		(\$0.00002)	
System Benefits Charge		\$0.00681		System Benefits Charge		\$0.00681	
Storm Recovery Adjustment Factor		\$0.00000		Storm Recovery Adjustment Factor		\$0.00000	
Fixed Default Service Charge		<u>\$0.09370</u>		Fixed Default Service Charge		<u>\$0.09370</u>	
TOTAL		\$0.15431		TOTAL		\$0.15944	

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on G2 - QRWH and SH Rate Customers							
Range Monthly kWh	Percentage Bills	Average kWh	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference	
0-250	41.9%	79	\$22.81	\$22.89	\$0.08	0.3%	
251-500	13.0%	365	\$70.11	\$70.46	\$0.35	0.5%	
501-750	8.0%	624	\$112.89	\$113.50	\$0.61	0.5%	
751-1,000	5.5%	869	\$153.27	\$154.11	\$0.84	0.5%	
1,001-2,000	12.5%	1,415	\$243.62	\$244.99	\$1.37	0.6%	
2,001-3,000	7.1%	2,448	\$414.28	\$416.66	\$2.37	0.6%	
3,001-4,000	3.5%	3,453	\$580.36	\$583.71	\$3.35	0.6%	
4,001-5,000	2.3%	4,506	\$754.47	\$758.84	\$4.37	0.6%	
5,001-6,000	1.0%	5,516	\$921.29	\$926.64	\$5.35	0.6%	
6,001-7,000	0.9%	6,474	\$1,079.76	\$1,086.04	\$6.28	0.6%	
7,001-8,000	0.9%	7,429	\$1,237.55	\$1,244.76	\$7.21	0.6%	
8,001-9,000	0.4%	8,471	\$1,409.66	\$1,417.88	\$8.22	0.6%	
9,001-10,000	0.5%	9,612	\$1,598.34	\$1,607.66	\$9.32	0.6%	
10,001+	2.6%	18,764	\$3,110.85	\$3,129.05	\$18.20	0.6%	
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:				Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge	\$9.73			Customer Charge	\$9.73		
	<u>All kWh</u>				<u>All kWh</u>		
Distribution Charge	\$0.03500			Distribution Charge	\$0.03597		
External Delivery Charge	\$0.02978			External Delivery Charge	\$0.02978		
Stranded Cost Charge	(\$0.00002)			Stranded Cost Charge	(\$0.00002)		
System Benefits Charge	\$0.00681			System Benefits Charge	\$0.00681		
Storm Recovery Adjustment Factor	\$0.00000			Storm Recovery Adjustment Factor	\$0.00000		
Fixed Default Service Charge	<u>\$0.09370</u>			Fixed Default Service Charge	<u>\$0.09370</u>		
TOTAL	\$0.16527			TOTAL	\$0.16624		

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on G1 Rate Customers									
Customer	Load Factor	Average Monthly kVA	Average kWh	Voltage Discount Tier	Transformer Ownership Credit	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference
1	32.0%	291	67,950		Yes	\$12,067.34	\$12,125.55	\$58.20	0.5%
2	40.1%	158	46,305	1	Yes	\$7,736.09	\$7,767.13	\$31.04	0.4%
3	20.3%	489	72,292		Yes	\$14,205.35	\$14,303.09	\$97.74	0.7%
4	15.5%	567	64,125			\$13,926.24	\$14,039.58	\$113.33	0.8%
5	16.8%	193	23,717		Yes	\$5,022.19	\$5,060.83	\$38.64	0.8%
6	33.2%	288	69,841	1	Yes	\$11,993.39	\$12,049.80	\$56.42	0.5%
7	40.1%	290	84,900			\$14,614.16	\$14,672.12	\$57.95	0.4%
8	24.8%	316	57,185			\$10,889.96	\$10,953.26	\$63.30	0.6%
9	49.2%	186	66,885	1	Yes	\$10,813.95	\$10,850.42	\$36.46	0.3%
10	29.4%	673	144,575	1	Yes	\$25,317.92	\$25,449.89	\$131.97	0.5%
11	57.5%	450	189,070			\$30,747.08	\$30,837.09	\$90.01	0.3%
12	44.0%	322	103,375			\$17,506.59	\$17,570.99	\$64.40	0.4%
13	36.9%	451	121,500			\$21,142.63	\$21,232.85	\$90.22	0.4%
14	52.9%	318	123,050			\$20,276.06	\$20,339.74	\$63.68	0.3%
15	42.0%	291	89,400			\$15,267.68	\$15,325.96	\$58.28	0.4%
16	23.2%	459	77,850			\$14,994.65	\$15,086.39	\$91.74	0.6%
17	53.7%	716	280,803	1	Yes	\$44,634.53	\$44,774.90	\$140.37	0.3%
18	70.0%	538	275,100			\$43,708.24	\$43,815.88	\$107.63	0.2%
19	66.9%	1,432	699,283	2	Yes	\$106,721.65	\$106,998.12	\$276.47	0.3%
20	26.6%	640	124,101	1	Yes	\$22,212.41	\$22,337.85	\$125.44	0.6%
21	50.9%	254	94,302	1	Yes	\$15,147.77	\$15,197.53	\$49.76	0.3%
22	21.6%	228	35,933	1	Yes	\$6,816.68	\$6,861.42	\$44.74	0.7%
23	55.0%	495	198,707			\$32,485.54	\$32,584.53	\$98.98	0.3%
24	57.4%	420	175,773			\$28,606.59	\$28,690.53	\$83.94	0.3%
25	35.7%	293	76,309	1	Yes	\$12,933.12	\$12,990.52	\$57.41	0.4%
26	62.3%	558	254,016	2	Yes	\$39,103.20	\$39,210.94	\$107.74	0.3%
27	49.8%	692	251,233		Yes	\$41,224.32	\$41,362.66	\$138.34	0.3%
28	34.1%	379	94,439	1	Yes	\$16,113.14	\$16,187.51	\$74.37	0.5%
29	14.6%	274	29,187		Yes	\$6,424.13	\$6,478.99	\$54.86	0.9%
30	42.8%	179	55,967			\$9,592.34	\$9,628.19	\$35.84	0.4%
31	21.9%	468	74,603	1	Yes	\$14,011.84	\$14,103.49	\$91.65	0.7%
32	25.4%	392	72,567			\$13,696.45	\$13,774.84	\$78.39	0.6%
33	37.9%	218	60,330			\$10,529.18	\$10,572.74	\$43.56	0.4%
34	54.1%	2,781	1,099,095	2	Yes	\$171,615.72	\$172,152.36	\$536.64	0.3%
35	45.5%	277	91,980			\$15,514.62	\$15,569.97	\$55.35	0.4%
36	58.4%	561	238,900			\$38,740.98	\$38,853.08	\$112.10	0.3%
37	57.5%	429	180,133	2	Yes	\$28,003.11	\$28,085.97	\$82.86	0.3%
38	36.9%	342	92,233			\$16,087.11	\$16,155.55	\$68.45	0.4%
39	22.2%	382	62,000		Yes	\$11,919.47	\$11,995.85	\$76.37	0.6%
40	32.6%	227	53,960			\$9,694.51	\$9,739.82	\$45.31	0.5%
41	69.3%	2,259	1,143,565	2	Yes	\$173,851.77	\$174,287.78	\$436.01	0.3%
42	61.5%	1,286	577,482	2	Yes	\$88,912.24	\$89,160.43	\$248.19	0.3%
43	62.8%	2,917	1,336,786	2		\$206,670.48	\$207,233.51	\$563.02	0.3%
44	36.1%	498	131,232	1	Yes	\$22,137.15	\$22,234.78	\$97.63	0.4%
45	25.4%	431	79,983			\$15,070.48	\$15,156.66	\$86.18	0.6%
46	53.6%	1,072	419,655	2	Yes	\$65,655.27	\$65,862.14	\$206.87	0.3%
47	65.3%	644	307,000			\$49,111.38	\$49,240.13	\$128.75	0.3%
48	51.5%	159	59,867			\$9,983.19	\$10,015.03	\$31.84	0.3%
49	25.0%	133	24,333			\$4,715.54	\$4,742.19	\$26.65	0.6%
50	22.6%	246	40,675			\$7,966.35	\$8,015.61	\$49.26	0.6%
51	22.0%	397	63,750			\$12,479.23	\$12,558.53	\$79.30	0.6%
52	16.5%	372	44,875			\$9,591.18	\$9,665.53	\$74.35	0.8%
53	57.7%	762	320,917			\$52,061.00	\$52,213.43	\$152.43	0.3%
54	40.5%	183	54,200			\$9,374.17	\$9,410.82	\$36.65	0.4%
55	53.2%	695	270,150			\$44,290.65	\$44,429.71	\$139.05	0.3%
56	48.6%	199	70,633			\$11,841.81	\$11,881.63	\$39.82	0.3%
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:						Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge - Secondary			\$162.18	Customer Charge - Secondary			\$162.18		
Customer Charge - Primary			\$86.49	Customer Charge - Primary			\$86.49		
			<u>All kVA</u>				<u>All kVA</u>		
Distribution Charge			\$8.19	Distribution Charge			\$8.39		
Stranded Cost Charge			\$0.00	Stranded Cost Charge			\$0.00		
TOTAL			\$8.19	TOTAL			\$8.39		
			<u>All kWh</u>				<u>All kWh</u>		
Distribution Charge			\$0.00000	Distribution Charge			\$0.00000		
External Delivery Charge			\$0.02978	External Delivery Charge			\$0.02978		
Stranded Cost Charge			(\$0.00002)	Stranded Cost Charge			(\$0.00002)		
System Benefits Charge			\$0.00681	System Benefits Charge			\$0.00681		
Storm Recovery Adjustment Factor			\$0.00000	Storm Recovery Adjustment Factor			\$0.00000		
May 22 Default Service Charge			\$0.10570	May 22 Default Service Charge			\$0.10570		
TOTAL			\$0.14227	TOTAL			\$0.14227		
High Voltage Discount 1 for 4-13.8 kV			2.0%	High Voltage Discount 1 for 4-13.8 kV			2.0%		
High Voltage Discount 2 for 34.5 kV			3.5%	High Voltage Discount 2 for 34.5 kV			3.5%		
Transformer Ownership Credit \$/kVA			\$0.50	Transformer Ownership Credit \$/kVA			\$0.50		

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on G1 Rate Customers									
Customer	Load Factor	Average Monthly kVA	Average kWh	Voltage Discount Tier	Transformer Ownership Credit	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference
57	48.2%	243	85,567			\$14,327.01	\$14,375.64	\$48.63	0.3%
58	51.0%	315	117,293			\$19,431.20	\$19,494.24	\$63.05	0.3%
59	33.1%	333	80,643			\$14,365.51	\$14,432.18	\$66.67	0.5%
60	31.4%	389	89,200			\$16,041.44	\$16,119.31	\$77.87	0.5%
61	45.3%	325	107,333			\$18,092.40	\$18,157.36	\$64.96	0.4%
62	23.2%	1,393	236,250		Yes	\$44,481.79	\$44,760.29	\$278.50	0.6%
63	21.5%	482	75,480			\$14,846.39	\$14,942.74	\$96.35	0.6%
64	41.2%	297	89,533			\$15,335.52	\$15,394.99	\$59.47	0.4%
65	47.8%	259	90,500			\$15,160.33	\$15,212.16	\$51.84	0.3%
66	41.3%	154	46,583			\$8,053.92	\$8,084.80	\$30.88	0.4%
67	7.5%	373	20,342			\$6,108.94	\$6,183.49	\$74.55	1.2%
68	44.8%	355	115,887			\$19,553.55	\$19,624.47	\$70.92	0.4%
69	55.6%	520	211,000			\$34,436.40	\$34,540.31	\$103.91	0.3%
70	32.0%	372	86,900			\$15,573.56	\$15,647.99	\$74.43	0.5%
71	51.4%	280	105,200			\$17,425.53	\$17,481.61	\$56.08	0.3%
72	48.5%	465	164,567			\$27,384.18	\$27,477.20	\$93.02	0.3%
73	54.1%	409	161,410			\$26,473.85	\$26,555.60	\$81.76	0.3%
74	38.3%	166	46,470			\$8,135.60	\$8,168.86	\$33.26	0.4%
75	76.1%	476	264,430			\$41,683.53	\$41,778.79	\$95.26	0.2%
76	55.2%	354	142,383			\$23,314.22	\$23,384.92	\$70.70	0.3%
77	49.6%	252	91,333			\$15,223.74	\$15,274.23	\$50.49	0.3%
78	33.0%	212	51,093			\$9,167.44	\$9,209.84	\$42.40	0.5%
79	51.3%	328	122,880			\$20,331.59	\$20,397.22	\$65.62	0.3%
80	58.8%	678	291,100			\$47,131.71	\$47,267.35	\$135.65	0.3%
81	12.5%	681	62,090			\$14,571.31	\$14,707.47	\$136.16	0.9%
82	33.0%	192	46,390			\$8,338.46	\$8,376.95	\$38.50	0.5%
83	52.5%	249	95,583			\$15,802.18	\$15,852.03	\$49.85	0.3%
84	12.6%	838	76,750			\$17,940.80	\$18,108.31	\$167.51	0.9%
85	61.7%	257	115,933			\$18,764.12	\$18,815.60	\$51.48	0.3%
86	17.5%	633	80,900			\$16,857.59	\$16,984.23	\$126.64	0.8%
87	4.7%	180	6,192	2		\$2,356.05	\$2,390.71	\$34.66	1.5%
88	21.1%	241	37,150			\$7,421.64	\$7,469.85	\$48.21	0.6%
89	60.6%	489	216,067			\$34,903.00	\$35,000.71	\$97.71	0.3%
90	56.2%	1,044	428,000			\$69,600.82	\$69,809.54	\$208.72	0.3%
91	26.8%	360	70,500			\$13,140.62	\$13,212.62	\$72.00	0.5%
92	17.5%	321	41,007			\$8,628.74	\$8,693.02	\$64.29	0.7%
93	39.4%	311	89,520			\$15,446.99	\$15,509.23	\$62.24	0.4%
94	67.4%	501	246,680			\$39,361.15	\$39,461.36	\$100.21	0.3%
95	25.8%	222	41,900			\$7,943.32	\$7,987.76	\$44.45	0.6%
96	64.7%	354	167,040			\$26,822.67	\$26,893.39	\$70.71	0.3%
97	42.0%	297	91,080			\$15,551.61	\$15,610.98	\$59.38	0.4%
98	20.0%	230	33,520			\$6,812.11	\$6,858.04	\$45.93	0.7%
99	11.0%	250	20,064			\$5,061.05	\$5,110.97	\$49.92	1.0%
100	21.8%	228	36,187			\$7,176.89	\$7,222.47	\$45.58	0.6%
101	47.6%	476	165,320			\$27,582.33	\$27,677.57	\$95.24	0.3%
102	55.4%	356	143,928			\$23,553.23	\$23,624.40	\$71.17	0.3%
103	37.7%	381	104,773	2	Yes	\$17,295.00	\$17,368.45	\$73.45	0.4%
104	34.6%	376	94,929	1	Yes	\$16,152.45	\$16,226.06	\$73.61	0.5%
105	70.3%	321	164,820			\$26,241.41	\$26,305.64	\$64.23	0.2%
106	33.7%	258	63,456			\$11,299.74	\$11,351.26	\$51.52	0.5%
107	19.7%	271	39,008			\$7,930.31	\$7,984.49	\$54.17	0.7%
108	54.3%	257	102,032			\$16,786.99	\$16,838.49	\$51.49	0.3%
109	42.3%	239	73,700			\$12,602.91	\$12,650.66	\$47.75	0.4%
110	48.6%	770	273,155	2	Yes	\$43,301.57	\$43,450.17	\$148.59	0.3%
111	37.3%	295	80,320			\$14,004.95	\$14,063.94	\$58.99	0.4%
112	40.2%	368	107,900			\$18,525.94	\$18,599.51	\$73.57	0.4%
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:						Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge - Secondary			\$162.18	Customer Charge - Secondary			\$162.18		
Customer Charge - Primary			\$86.49	Customer Charge - Primary			\$86.49		
			<u>All kVA</u>				<u>All kVA</u>		
Distribution Charge			\$8.19	Distribution Charge			\$8.39		
Stranded Cost Charge			\$0.00	Stranded Cost Charge			\$0.00		
TOTAL			\$8.19	TOTAL			\$8.39		
			<u>All kWh</u>				<u>All kWh</u>		
Distribution Charge			\$0.00000	Distribution Charge			\$0.00000		
External Delivery Charge			\$0.02978	External Delivery Charge			\$0.02978		
Stranded Cost Charge			(\$0.00002)	Stranded Cost Charge			(\$0.00002)		
System Benefits Charge			\$0.00681	System Benefits Charge			\$0.00681		
Storm Recovery Adjustment Factor			\$0.00000	Storm Recovery Adjustment Factor			\$0.00000		
May 22 Default Service Charge			\$0.10570	May 22 Default Service Charge			\$0.10570		
TOTAL			\$0.14227	TOTAL			\$0.14227		
High Voltage Discount 1 for 4-13.8 kV			2.0%	High Voltage Discount 1 for 4-13.8 kV			2.0%		
High Voltage Discount 2 for 34.5 kV			3.5%	High Voltage Discount 2 for 34.5 kV			3.5%		
Transformer Ownership Credit \$/kVA			\$0.50	Transformer Ownership Credit \$/kVA			\$0.50		

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on G1 Rate Customers									
Customer	Load Factor	Average Monthly kVA	Average kWh	Voltage Discount Tier	Transformer Ownership Credit	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference
113	51.3%	264	99,073	2	Yes	\$15,649.71	\$15,700.73	\$51.01	0.3%
114	30.6%	339	75,583			\$13,688.62	\$13,756.34	\$67.72	0.5%
115	61.0%	677	301,440			\$48,592.88	\$48,728.29	\$135.40	0.3%
116	74.4%	405	219,800			\$34,746.73	\$34,827.65	\$80.92	0.2%
117	61.5%	217	97,536			\$15,817.84	\$15,861.28	\$43.45	0.3%
118	28.4%	352	73,100			\$13,447.45	\$13,517.91	\$70.46	0.5%
119	48.2%	453	159,340			\$26,543.19	\$26,633.83	\$90.64	0.3%
120	43.9%	346	110,840			\$18,766.76	\$18,836.00	\$69.24	0.4%
121	51.2%	684	255,424	2		\$40,559.82	\$40,691.84	\$132.02	0.3%
122	40.9%	249	74,387			\$12,786.73	\$12,836.59	\$49.85	0.4%
123	20.1%	236	34,573			\$7,010.56	\$7,057.68	\$47.12	0.7%
124	9.8%	606	43,345			\$10,533.16	\$10,650.09	\$116.93	1.1%
125	18.9%	312	43,030	2	Yes	\$8,836.74	\$8,899.08	\$62.34	0.7%
126	60.0%	639	279,650			\$45,178.12	\$45,305.84	\$127.72	0.3%
127	52.4%	2,025	774,292	2	Yes	\$121,415.10	\$121,805.88	\$390.78	0.3%
128	61.2%	2,222	991,779			\$152,735.30	\$153,164.09	\$428.79	0.3%
129	42.8%	137	42,708			\$7,357.94	\$7,385.28	\$27.34	0.4%
130	48.5%	206	72,800			\$12,203.57	\$12,244.70	\$41.13	0.3%
131	27.1%	308	60,960			\$11,356.32	\$11,417.89	\$61.57	0.5%
132	32.2%	174	41,024			\$7,427.07	\$7,461.95	\$34.88	0.5%
133	48.5%	1,145	405,120			\$67,179.09	\$67,408.16	\$229.07	0.3%
134	16.0%	249	29,000			\$6,324.86	\$6,374.60	\$49.74	0.8%
135	48.6%	431	152,940			\$25,453.51	\$25,539.77	\$86.26	0.3%
136	31.7%	483	111,872			\$20,036.37	\$20,133.03	\$96.66	0.5%
137	44.2%	242	78,120			\$13,260.41	\$13,308.86	\$48.45	0.4%
138	61.1%	543	242,600			\$39,127.94	\$39,236.64	\$108.70	0.3%
139	48.8%	941	335,067			\$55,540.54	\$55,728.78	\$188.24	0.3%
140	80.1%	152	89,145			\$14,093.61	\$14,124.10	\$30.50	0.2%
141	54.2%	427	168,907			\$27,688.43	\$27,773.80	\$85.37	0.3%
142	36.7%	319	85,493			\$14,936.56	\$15,000.33	\$63.77	0.4%
143	26.8%	637	124,693			\$23,121.11	\$23,248.55	\$127.44	0.6%
144	55.0%	424	170,000			\$27,818.46	\$27,903.20	\$84.75	0.3%
145	45.1%	355	116,783			\$19,684.33	\$19,755.32	\$71.00	0.4%
146	25.7%	401	75,167			\$14,142.52	\$14,222.77	\$80.25	0.6%
147	58.8%	477	204,500			\$33,159.82	\$33,255.14	\$95.32	0.3%
148	27.0%	849	167,400			\$30,930.94	\$31,100.73	\$169.79	0.5%
149	70.7%	1,008	519,800			\$82,366.37	\$82,567.89	\$201.52	0.2%
150	55.6%	457	185,400			\$30,280.37	\$30,371.73	\$91.36	0.3%
151	42.1%	144	44,240			\$7,635.09	\$7,663.88	\$28.79	0.4%
152	6.3%	310	14,317			\$4,741.32	\$4,803.41	\$62.08	1.3%
153	61.1%	885	394,833			\$63,587.30	\$63,764.39	\$177.10	0.3%
154	51.7%	511	192,725			\$31,763.53	\$31,865.66	\$102.13	0.3%
155	45.8%	562	187,767			\$31,476.75	\$31,589.11	\$112.36	0.4%
156	26.2%	318	60,750			\$11,406.02	\$11,469.54	\$63.51	0.6%
157	48.6%	610	216,075			\$35,895.11	\$36,017.02	\$121.90	0.3%
158	10.9%	492	39,030			\$9,745.41	\$9,843.84	\$98.42	1.0%
159	68.6%	1,016	508,947	2	Yes	\$77,503.37	\$77,699.55	\$196.18	0.3%
160	36.0%	78	20,350			\$3,692.17	\$3,707.67	\$15.50	0.4%
161	3.4%	3,066	75,994	2		\$34,750.94	\$35,342.66	\$591.73	1.7%
162	3.9%	255	7,292			\$3,288.02	\$3,339.02	\$51.00	1.6%
163	58.2%	225	95,529			\$15,595.08	\$15,640.06	\$44.98	0.3%
164	58.8%	295	126,875			\$20,632.42	\$20,691.51	\$59.09	0.3%
165	42.2%	181	55,800	1	Yes	\$9,582.69	\$9,618.88	\$36.19	0.4%
166	2.3%	745	12,588			\$7,453.06	\$7,599.00	\$145.94	2.0%
167	34.5%	381	95,900			\$16,924.83	\$17,000.99	\$76.17	0.5%
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:						Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge - Secondary			\$162.18	Customer Charge - Secondary			\$162.18		
Customer Charge - Primary			\$86.49	Customer Charge - Primary			\$86.49		
			<u>All kVA</u>				<u>All kVA</u>		
Distribution Charge			\$8.19	Distribution Charge			\$8.39		
Stranded Cost Charge			\$0.00	Stranded Cost Charge			\$0.00		
TOTAL			\$8.19	TOTAL			\$8.39		
			<u>All kWh</u>				<u>All kWh</u>		
Distribution Charge			\$0.00000	Distribution Charge			\$0.00000		
External Delivery Charge			\$0.02978	External Delivery Charge			\$0.02978		
Stranded Cost Charge			(\$0.00002)	Stranded Cost Charge			(\$0.00002)		
System Benefits Charge			\$0.00681	System Benefits Charge			\$0.00681		
Storm Recovery Adjustment Factor			\$0.00000	Storm Recovery Adjustment Factor			\$0.00000		
May 22 Default Service Charge			\$0.10570	May 22 Default Service Charge			\$0.10570		
TOTAL			\$0.14227	TOTAL			\$0.14227		
High Voltage Discount 1 for 4-13.8 kV			2.0%	High Voltage Discount 1 for 4-13.8 kV			2.0%		
High Voltage Discount 2 for 34.5 kV			3.5%	High Voltage Discount 2 for 34.5 kV			3.5%		
Transformer Ownership Credit \$/kVA			\$0.50	Transformer Ownership Credit \$/kVA			\$0.50		

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on Tariffed OL Rate Customers									
	Nominal Watts	Lumens	Type	Current Average Monthly kWh	Percentage of Lights	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference
Mercury Vapor:									
1	100	3,500	ST	43	14.2%	\$19.33	\$19.33	\$0.00	0.0%
2	175	7,000	ST	71	0.8%	\$24.98	\$24.98	\$0.00	0.0%
3	250	11,000	ST	100	0.8%	\$30.28	\$30.28	\$0.00	0.0%
4	400	20,000	ST	157	1.3%	\$37.70	\$37.70	\$0.00	0.0%
5	1,000	60,000	ST	372	0.0%	\$73.24	\$73.24	\$0.00	0.0%
6	250	11,000	FL	100	0.7%	\$31.28	\$31.28	\$0.00	0.0%
7	400	20,000	FL	157	0.9%	\$42.02	\$42.02	\$0.00	0.0%
8	1,000	60,000	FL	380	0.1%	\$74.79	\$74.79	\$0.00	0.0%
9	100	3,500	PB	48	4.0%	\$19.69	\$19.69	\$0.00	0.0%
10	175	7000	PB	71	0.6%	\$23.90	\$23.90	\$0.00	0.0%
High Pressure Sodium:									
11	50	4,000	ST	23	36.7%	\$16.73	\$16.73	\$0.00	0.0%
12	100	9,500	ST	48	1.3%	\$21.98	\$21.98	\$0.00	0.0%
13	150	16,000	ST	65	4.0%	\$25.72	\$25.72	\$0.00	0.0%
14	250	30,000	ST	102	13.2%	\$32.82	\$32.82	\$0.00	0.0%
15	400	50,000	ST	161	2.8%	\$45.75	\$45.75	\$0.00	0.0%
16	1,000	140,000	ST	380	1.6%	\$92.01	\$92.01	\$0.00	0.0%
17	150	16,000	FL	65	2.7%	\$26.72	\$26.72	\$0.00	0.0%
18	250	30,000	FL	102	3.9%	\$34.86	\$34.86	\$0.00	0.0%
19	400	50,000	FL	161	5.0%	\$46.26	\$46.26	\$0.00	0.0%
20	1,000	140,000	FL	380	2.5%	\$92.39	\$92.39	\$0.00	0.0%
21	50	4,000	PB	23	1.4%	\$16.44	\$16.44	\$0.00	0.0%
22	100	9,500	PB	48	0.9%	\$20.90	\$20.90	\$0.00	0.0%
Metal Halide									
23	175	8,800	ST	74	0.0%	\$26.89	\$26.89	\$0.00	0.0%
24	1,000	86,000	FL	374	0.5%	\$74.01	\$74.01	\$0.00	0.0%
LED									
25	35	3,000	AL	12	0.0%	\$15.00	\$15.00	\$0.00	0.0%
26	47	4,000	AL	16	0.0%	\$16.73	\$16.73	\$0.00	0.0%
27	30	3,300	ST	10	0.0%	\$15.03	\$15.03	\$0.00	0.0%
28	50	5,000	ST	17	0.0%	\$17.94	\$17.94	\$0.00	0.0%
29	100	11,000	ST	35	0.0%	\$21.81	\$21.81	\$0.00	0.0%
30	120	18,000	ST	42	0.0%	\$25.00	\$25.00	\$0.00	0.0%
31	140	18,000	ST	48	0.0%	\$31.03	\$31.03	\$0.00	0.0%
32	260	31,000	ST	90	0.0%	\$54.23	\$54.23	\$0.00	0.0%
33	70	10,000	FL	24	0.0%	\$21.38	\$21.38	\$0.00	0.0%
34	90	10,000	FL	31	0.0%	\$25.61	\$25.61	\$0.00	0.0%
35	110	15,000	FL	38	0.0%	\$30.24	\$30.24	\$0.00	0.0%
36	370	46,000	FL	128	0.0%	\$59.56	\$59.56	\$0.00	0.0%
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:									
Customer Charge		\$0.00		Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:					
		All kWh							
Distribution Charge		\$0.00000		Distribution Charge					
External Delivery Charge		\$0.02978		External Delivery Charge					
Stranded Cost Charge		(\$0.00002)		Stranded Cost Charge					
System Benefits Charge		\$0.00681		System Benefits Charge					
Storm Recovery Adjustment Factor		\$0.00000		Storm Recovery Adjustment Factor					
Fixed Default Service Charge		\$0.09370		Fixed Default Service Charge					
TOTAL		\$0.13027		TOTAL					
Luminaire Charges:									
Luminaire Charges:									
	Mercury Vapor Rate/Mo.		Sodium Vapor Rate/Mo.		Metal Halide Rate/Mo.		Sodium Vapor Rate/Mo.		Metal Halide Rate/Mo.
1	\$13.73	11	\$13.73	23	\$17.25	25	\$13.44	25	\$13.44
2	\$15.73	12	\$15.73	24	\$25.29	26	\$14.65	26	\$14.65
3	\$17.25	13	\$17.25			27	\$13.73	27	\$13.73
4	\$17.25	14	\$19.53			28	\$15.73	28	\$15.73
5	\$24.78	15	\$24.78			29	\$17.25	29	\$17.25
6	\$18.25	16	\$42.51			30	\$19.53	30	\$19.53
7	\$21.57	17	\$18.25			31	\$24.78	31	\$24.78
8	\$25.29	18	\$21.57			32	\$42.51	32	\$42.51
9	\$13.44	19	\$25.29			33	\$18.25	33	\$18.25
10	\$14.65	20	\$42.89			34	\$21.57	34	\$21.57
		21	\$13.44			35	\$25.29	35	\$25.29
		22	\$14.65			36	\$42.89	36	\$42.89

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on Tariffed Customer Supplied LED Rate Customers									
	Nominal Watts	Lumens	Type	Current Average Monthly kWh	Percentage of Lights	Total Bill Using Rates Effective 6/1/22	Total Bill Using Rates Proposed 7/1/22	Total Difference	% Total Difference
CS LED									
1	35	3,000	AL	12	0.0%	\$8.56	\$8.56	\$0.00	0.0%
2	47	4,000	AL	16	0.0%	\$10.29	\$10.29	\$0.00	0.0%
3	30	3,300	ST	10	0.0%	\$11.01	\$11.01	\$0.00	0.0%
4	50	5,000	ST	17	0.0%	\$14.13	\$14.13	\$0.00	0.0%
5	100	11,000	ST	35	0.0%	\$17.04	\$17.04	\$0.00	0.0%
6	120	18,000	ST	42	0.0%	\$20.23	\$20.23	\$0.00	0.0%
7	140	18,000	ST	48	0.0%	\$24.08	\$24.08	\$0.00	0.0%
8	260	31,000	ST	90	0.0%	\$45.28	\$45.28	\$0.00	0.0%
9	70	10,000	FL	24	0.0%	\$14.37	\$14.37	\$0.00	0.0%
10	90	10,000	FL	31	0.0%	\$18.60	\$18.60	\$0.00	0.0%
11	110	15,000	FL	38	0.0%	\$22.31	\$22.31	\$0.00	0.0%
12	370	46,000	FL	128	0.0%	\$43.67	\$43.67	\$0.00	0.0%
Unitil Energy Systems, Inc. Rates - Effective 6/1/2022:						Unitil Energy Systems, Inc. Rates - Proposed 7/1/2022:			
Customer Charge		\$0.00				Customer Charge		\$0.00	
		All kWh						All kWh	
Distribution Charge		\$0.00000				Distribution Charge		\$0.00000	
External Delivery Charge		\$0.02978				External Delivery Charge		\$0.02978	
Stranded Cost Charge		(\$0.00002)				Stranded Cost Charge		(\$0.00002)	
System Benefits Charge		\$0.00681				System Benefits Charge		\$0.00681	
Storm Recovery Adjustment Factor		\$0.00000				Storm Recovery Adjustment Factor		\$0.00000	
Fixed Default Service Charge		\$0.09370				Fixed Default Service Charge		\$0.09370	
TOTAL		\$0.13027				TOTAL		\$0.13027	
Luminaire Charges:						Luminaire Charges:			
CS LED Rate/Mo.						CS LED Rate/Mo.			
1	\$7.00					1	\$7.00		
2	\$8.21					2	\$8.21		
3	\$9.71					3	\$9.71		
4	\$11.92					4	\$11.92		
5	\$12.48					5	\$12.48		
6	\$14.76					6	\$14.76		
7	\$17.83					7	\$17.83		
8	\$33.56					8	\$33.56		
9	\$11.24					9	\$11.24		
10	\$14.56					10	\$14.56		
11	\$17.36					11	\$17.36		
12	\$27.00					12	\$27.00		

Unitil Energy Systems, Inc.
Domestic Delivery Service
Schedule TOU-D Rate Development
Effective July 1, 2022

	Summer Volumetric Rates (1) June 1 - Nov 30	Ratios to Current Rate	Ratios Applied to July 1, 2022 Rates	Winter Volumetric Rates (1) Dec 1 - May 31	Ratios to Current Rate	Ratios Applied to July 1, 2022 Rates
1 Customer Charge:			\$ 16.22			\$ 16.22
2						
3	<i>Current Dist. Chg.</i>	<i>0.03558</i>	<i>7/1/22 Dist. Chg</i>	<i>0.03558</i>		<i>0.04500</i>
4 Distribution Charge:						
5 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.03138	0.88	\$ 0.03969	\$ 0.03060	0.86	\$ 0.03870
6 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.04433	1.25	\$ 0.05607	\$ 0.04195	1.18	\$ 0.05306
7 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.04004	1.13	\$ 0.05064	\$ 0.03619	1.02	\$ 0.04577
8						
9	<i>8/1/20 Trans Chg excl reconciliation and interest</i>	<i>0.03224</i>	<i>8/1/21 Trans Chg</i>	<i>0.03224</i>		<i>0.03265</i>
10 External Delivery Charge- Transmission:						
11 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -		\$ -	\$ 0.00172	0.05	\$ 0.00174
12 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.02070	0.64	\$ 0.02096	\$ 0.00370	0.11	\$ 0.00375
13 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.13961	4.33	\$ 0.14139	\$ 0.16208	5.03	\$ 0.16414
14 All hours kWh - reconciliation and interest	\$ 0.00408		\$ (0.00152)	\$ 0.00408		\$ (0.00152)
15						
16	<i>6/1/20 and 12/1/20 DS Chg with annual RPS</i>	<i>0.07011</i>	<i>6/1/22 DS Chg.</i>	<i>0.09291</i>	<i>12/1/21 DS Chg.</i>	<i>0.17518</i>
17 Default Service Charge:						
18 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.05885	0.84	\$ 0.08492	\$ 0.05833	0.63	\$ 0.10998
19 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.07266	1.04	\$ 0.10485	\$ 0.05943	0.64	\$ 0.11205
20 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.26801	3.82	\$ 0.38674	\$ 0.07151	0.77	\$ 0.13483
21						
22 External Delivery Charge - non Transmission (\$/kWh)			\$ (0.00135)			\$ (0.00135)
23 Stranded Cost Charge (\$/kWh)			\$ (0.00002)			\$ (0.00002)
24 System Benefits Charge (\$/kWh)			\$ 0.00681			\$ 0.00681
25 Storm Recovery Adjustment Factor (\$/kWh)			\$ -			\$ -
26						
27 Total kWh Charges:						
28 Off Peak kWh (8 pm - 6 am, and weekends/holidays)			\$ 0.12461			\$ 0.15042
29 Mid Peak kWh (6 am -3 pm, M-F)			\$ 0.18188			\$ 0.16886
30 On Peak kWh (3 pm - 8 pm, M-F)			\$ 0.57877			\$ 0.34474
31 All hours kWh			\$ 0.00392			\$ 0.00392
32						
33 (1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates						

TABLE OF CONTENTS TO TARIFF NO. 3

	Page No.
Table of Contents	1
Index to Terms and Conditions for Distribution Service	2
Index to Terms and Conditions for Competitive Suppliers	3
Summary of Delivery Service Rates	4
Summary of Whole House Residential Time of Use Rates and Electric Vehicle Rates	5-A
Summary of Low-Income Electric Assistance Program Discounts	6
Service Area	7
Terms and Conditions for Distribution Service	8
Terms and Conditions for Competitive Suppliers	32
Delivery Service Rate Schedules	
Domestic Schedule D	47
Domestic Schedule TOU-D	50-A
Domestic Schedule TOU-EV-D	50-E
General Schedule G	51
General Schedule TOU-EV-G2	58-A
General Schedule TOU-EV-G1	58-E
Outdoor Lighting Schedule OL	59
Light Emitting Diode Outdoor Lighting Schedule LED	63-C
Other Delivery Service Rate Components	
Stranded Cost Charges	64
External Delivery Charge	66
System Benefits Charge	68
Storm Recovery Adjustment Factor	69
Revenue Decoupling Adjustment Clause	69-B
Energy Service Rate Schedules	
Default Service	70
Other Rate Schedules	
Rates Applicable to Qualifying Facilities	76
Load Response Program	79
Renewable Source Option	108
Standard Contracts	
Trading Partner Agreement	80
Energy Efficiency Loan Program	110

Authorized by NHPUC Order No. ____ in Case No. DE 22-026 dated ____.

Issued: June 6, 2022
Effective: July 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

TABLE OF CONTENTS TO TARIFF NO. 3

	Page No.
Table of Contents	1
Index to Terms and Conditions for Distribution Service	2
Index to Terms and Conditions for Competitive Suppliers	3
Summary of <u>Delivery Service</u> Rates	4
<u>Summary of Whole House Residential Time of Use Rates and Electric Vehicle Rates</u>	<u>5-A</u>
Summary of Low-Income Electric Assistance Program Discounts	6
Service Area	7
Terms and Conditions for Distribution Service	8
Terms and Conditions for Competitive Suppliers	32
Delivery Service Rate Schedules	
Domestic Schedule D	47
<u>Domestic Schedule TOU-D</u>	<u>50-A</u>
<u>Domestic Schedule TOU-EV-D</u>	<u>50-E</u>
General Schedule G	51
<u>General Schedule TOU-EV-G2</u>	<u>58-A</u>
<u>General Schedule TOU-EV-G1</u>	<u>58-E</u>
Outdoor Lighting Schedule OL	59
Light Emitting Diode Outdoor Lighting Schedule LED	63-C
Other Delivery Service Rate Components	
Stranded Cost Charges	64
External Delivery Charge	66
System Benefits Charge	68
Storm Recovery Adjustment Factor	69
Revenue Decoupling Adjustment Clause	69-B
Energy Service Rate Schedules	
Default Service	70
Other Rate Schedules	
Rates Applicable to Qualifying Facilities	76
Load Response Program	79
Renewable Source Option	108
Standard Contracts	
Trading Partner Agreement	80
Energy Efficiency Loan Program	110

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Effective: ~~June~~^{July} 1, 2022

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Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

		<u>Distribution</u> <u>Charge*</u>	<u>Non-Transmission</u> <u>External</u> <u>Delivery</u> <u>Charge**</u>	<u>Transmission</u> <u>External</u> <u>Delivery</u> <u>Charge**</u>	<u>Total</u> <u>External</u> <u>Delivery</u> <u>Charge**</u>	<u>Stranded</u> <u>Cost</u> <u>Charge**</u>	<u>Storm Recovery</u> <u>Adjustment</u> <u>Factor***</u>	<u>System</u> <u>Benefits</u> <u>Charge****</u> (1)	<u>Total</u> <u>Delivery</u> <u>Charges</u>
D	Customer Charge	\$16.22							\$16.22
	All kWh	\$0.04500	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.08157
G2	Customer Charge	\$29.19							\$29.19
	All kW	\$11.89				\$0.00			\$11.89
	All kWh	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657
G2 - kWh meter	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.02917	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.06574
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03597	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.07254
G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$8.39				\$0.00			\$8.39
	All kWh	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. ____ in Case No. DE ____, dated ____
** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

Issued: June 6, 2022
Effective: July 1, 2022

Issued By: Robert B. Hevert
Sr. Vice President

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class		DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply
		Non-Transmission	Transmission	Total	Stranded Cost	Storm Recovery Adjustment	System Benefits	Total Delivery	Renewable Portfolio	Power	Total Default		
		Distribution	External Delivery	External Delivery					Standard	Supply	Service		
		Charge*	Charge**	Charge*	Charge**	Charge**	Factor***	Charge****	Charges	Charge*	Charge*	Charge*	
TOU-D	Customer Charge	\$16.22							\$16.22				\$16.22
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-D	Customer Charge	\$5.26							\$5.26				\$5.26
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-G2	Customer Charge	\$29.19							\$29.19				\$29.19
	All kW	\$5.95				\$0.00			\$5.95				\$5.95
	Off-Peak kWh	\$0.02300	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.02692	\$0.00438	\$0.07378	\$0.07816	\$0.10508
	Mid-Peak kWh	\$0.02199	(\$0.00135)	\$0.01447	\$0.01312	(\$0.00002)	\$0.00000	\$0.00681	\$0.04190	\$0.00438	\$0.09439	\$0.09877	\$0.14067
	On-Peak kWh	\$0.03170	(\$0.00135)	\$0.17054	\$0.16919	(\$0.00002)	\$0.00000	\$0.00681	\$0.20768	\$0.00438	\$0.40515	\$0.40953	\$0.61721
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49
	All kVA	\$4.20				\$0.00			\$4.20				\$4.20
	Off-Peak kWh	\$0.01230	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.01622	\$0.00467	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01333	(\$0.00135)	\$0.01542	\$0.01407	(\$0.00002)	\$0.00000	\$0.00681	\$0.03419	\$0.00467	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01816	(\$0.00135)	\$0.17080	\$0.16945	(\$0.00002)	\$0.00000	\$0.00681	\$0.19440	\$0.00467	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS

Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹

Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹

On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. ____ in Case No. DE ____, dated ____

** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

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Sr. Vice President

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

Seventy-Fifth Revised Page 6
Superseding Seventy-Fourth Revised Page 6

***SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only					
				<u>Jul 2022 - Nov 2022 (1)</u>	<u>Jun 2022 - Nov 2022 (2)</u>	<u>Jun-22 (3)</u>	<u>Jul-22 (3)</u>	<u>Aug-22 (3)</u>	<u>Sep-22 (3)</u>	<u>Oct-22 (3)</u>	<u>Nov-22 (3)</u>
1 (4)	N/A	N/A									
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)							
			First 750 kWh	(\$0.00653)	(\$0.00809)	(\$0.00709)	(\$0.00781)	(\$0.00799)	(\$0.00746)	(\$0.00783)	(\$0.01049)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)							
			First 750 kWh	(\$0.01795)	(\$0.02226)	(\$0.01950)	(\$0.02147)	(\$0.02198)	(\$0.02050)	(\$0.02153)	(\$0.02884)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)							
			First 750 kWh	(\$0.02937)	(\$0.03642)	(\$0.03191)	(\$0.03514)	(\$0.03597)	(\$0.03355)	(\$0.03524)	(\$0.04719)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)							
			First 750 kWh	(\$0.04242)	(\$0.05261)	(\$0.04610)	(\$0.05076)	(\$0.05195)	(\$0.04846)	(\$0.05090)	(\$0.06817)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)							
			First 750 kWh	(\$0.06199)	(\$0.07689)	(\$0.06737)	(\$0.07418)	(\$0.07593)	(\$0.07082)	(\$0.07439)	(\$0.09963)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. ____ in Case No. DE ____, dated ____

** Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022

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Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	<i>Distribution Charge*</i>	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges	<i>Total Delivery Charges</i>
D	Customer Charge	\$16.22	<i>\$16.22</i>							\$16.22	<i>\$16.22</i>
	All kWh	\$0.04333	<i>\$0.04500</i>	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.07990	<i>\$0.08157</i>
G2	Customer Charge	\$29.19	<i>\$29.19</i>							\$29.19	<i>\$29.19</i>
	All kW	\$11.54	<i>\$11.89</i>				\$0.00			\$11.54	<i>\$11.89</i>
	All kWh	\$0.00000	<i>\$0.00000</i>	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657	<i>\$0.03657</i>
G2 - kWh meter	Customer Charge	\$18.38	<i>\$18.38</i>							\$18.38	<i>\$18.38</i>
	All kWh	\$0.02404	<i>\$0.02917</i>	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.06061	<i>\$0.06574</i>
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73	<i>\$9.73</i>							\$9.73	<i>\$9.73</i>
	All kWh	\$0.03500	<i>\$0.03597</i>	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.07157	<i>\$0.07254</i>
G1	Customer Charge	\$162.18	<i>\$162.18</i>	Secondary Voltage						\$162.18	<i>\$162.18</i>
	Customer Charge	\$86.49	<i>\$86.49</i>	Primary Voltage						\$86.49	<i>\$86.49</i>
	All kVA	\$8.19	<i>\$8.39</i>				\$0.00			\$8.19	<i>\$8.39</i>
	All kWh	\$0.00000	<i>\$0.00000</i>	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657	<i>\$0.03657</i>
ALL GENERAL	Transformer Ownership Credit (kW/kVa)										(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)										2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)										3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. 26,623 ____ in Case No. DE 21-030 ____, dated ~~May 3, 2022~~ ____
** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

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Issued By: Robert B. Hevert
Sr. Vice President

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

		DELIVERY RATES							SUPPLY RATES			Total Delivery and Supply	
		Distribution	Non-Transmission External Delivery	Transmission External Delivery	Total External Delivery	Stranded Cost	Storm Recovery Adjustment	System Benefits	Total Delivery	Renewable Portfolio Standard	Power Supply		Total Default Service
Class		Charge*	Charge**	Charge*	Charge**	Charge**	Factor***	Charge****	Charges	Charge*	Charge*	Charge*	
TOU-D	Customer Charge	\$16.22							\$16.22				\$16.22
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)		\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)		\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-D	Customer Charge	\$5.26							\$5.26				\$5.26
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)		\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)		\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-G2	Customer Charge	\$29.19							\$29.19				\$29.19
	All kW	\$5.95							\$5.95				\$5.95
	Off-Peak kWh	\$0.02300	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.02692	\$0.00438	\$0.07378	\$0.07816	\$0.10508
	Mid-Peak kWh	\$0.02199	(\$0.00135)	\$0.01447	\$0.01312	(\$0.00002)		\$0.00681	\$0.04190	\$0.00438	\$0.09439	\$0.09877	\$0.14067
	On-Peak kWh	\$0.03170	(\$0.00135)	\$0.17054	\$0.16919	(\$0.00002)		\$0.00681	\$0.20768	\$0.00438	\$0.40515	\$0.40953	\$0.61721
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49
	All kVA	\$4.20							\$4.20				\$4.20
	Off-Peak kWh	\$0.01230	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.01622	\$0.00467	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01333	(\$0.00135)	\$0.01542	\$0.01407	(\$0.00002)		\$0.00681	\$0.03419	\$0.00467	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01816	(\$0.00135)	\$0.17080	\$0.16945	(\$0.00002)		\$0.00681	\$0.19440	\$0.00467	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%
DEFINITIONS	Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays 1												
	Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays 1												
	On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays 1												
1 Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.													

* Authorized by NHPUC Order No. ____ in Case No. DE ____, dated ____
** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

Seventy-Fourth *Fifth* Revised Page 6
Superseding Seventy-Third *Fourth* Revised Page 6

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Delivery Only *; Excludes Supply			LI-EAP discount Fixed Default Service ** Supply Only			LI-EAP discount Variable Default Service ** Supply Only					
Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	Jun 2022 - Nov 2022 (1)	Jul 2022 - Nov 2022 (1)			Jun 2022 - Nov 2022 (2)			Jun-22 (3)	Jul-22 (3)	Aug-22 (3)	Sep-22 (3)	Oct-22 (3)	Nov-22 (3)
1 (4)	N/A	N/A														
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)	(\$1.30)											
			First 750 kWh	(\$0.00639)	(\$0.00653)			(\$0.00809)			(\$0.00709)	(\$0.00781)	(\$0.00799)	(\$0.00746)	(\$0.00783)	(\$0.01049)
			Excess 750 kWh	\$0.00000	\$0.00000			\$0.00000			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)	(\$3.57)											
			First 750 kWh	(\$0.01758)	(\$0.01795)			(\$0.02226)			(\$0.01950)	(\$0.02147)	(\$0.02198)	(\$0.02050)	(\$0.02153)	(\$0.02884)
			Excess 750 kWh	\$0.00000	\$0.00000			\$0.00000			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)	(\$5.84)											
			First 750 kWh	(\$0.02876)	(\$0.02937)			(\$0.03642)			(\$0.03191)	(\$0.03514)	(\$0.03597)	(\$0.03355)	(\$0.03524)	(\$0.04719)
			Excess 750 kWh	\$0.00000	\$0.00000			\$0.00000			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)	(\$8.43)											
			First 750 kWh	(\$0.04155)	(\$0.04242)			(\$0.05261)			(\$0.04610)	(\$0.05076)	(\$0.05195)	(\$0.04846)	(\$0.05090)	(\$0.06817)
			Excess 750 kWh	\$0.00000	\$0.00000			\$0.00000			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)	(\$12.33)											
			First 750 kWh	(\$0.06072)	(\$0.06199)			(\$0.07689)			(\$0.06737)	(\$0.07418)	(\$0.07593)	(\$0.07082)	(\$0.07439)	(\$0.09963)
			Excess 750 kWh	\$0.00000	\$0.00000			\$0.00000			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. ~~26,623~~ ____ in Case No. DE ~~21-030~~ ____, dated ~~May 3, 2022~~ ____

** Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022

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Issued By: Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.22 per meter
Distribution Charge:	4.500¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. ____ in Case No. DE ____ dated ____.

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Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 per meter
	Primary Voltage	\$86.49 per meter
Distribution Charges:	\$8.39 per kVA	
	0.000¢ per kWh	

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

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Effective: July 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$29.19 per meter
Distribution Charges:	\$11.89 per kW 0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$18.38 per meter
Distribution Charge:	2.917¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.597¢ per kWh

Authorized by NHPUC Order No. ____ in Case No. DE ____ dated ____.

Issued: June 6, 2022
Effective: July 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$9.73 per meter

Distribution Charge: 3.597¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

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Issued by: Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$16.22 per meter

Distribution Charge: ~~4.3334~~4.500¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. ~~26,623~~ in Case No. DE ~~21-030~~ dated ~~May 3, 2022~~.

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Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 per meter
	Primary Voltage	\$86.49 per meter
Distribution Charges:		\$8.198.39 per kVA
		0.000¢ per kWh

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

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Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$29.19 per meter

Distribution Charges: ~~\$11.54~~11.89 per kW
0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$18.38 per meter

Distribution Charge: ~~2.404~~2.917¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$9.73 per meter

Distribution Charge: ~~3.500~~3.597¢ per kWh

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Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$9.73 per meter

Distribution Charge: ~~3.500~~3.597¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

Authorized by NHPUC Order No. ~~26,623~~___ in Case No. DE ~~21-030~~___ dated ~~May 3, 2022~~___.

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Effective: ~~June~~July 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU

AVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures as established by the Company.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

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Issued by: Robert Hevert
Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective July 1, 2022 through July 31, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh	3.969¢ per kWh
Mid Peak kWh	5.607¢ per kWh
On Peak kWh	5.064¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh	-0.152¢ per kWh
Mid Peak kWh	1.944¢ per kWh
On Peak kWh	13.987¢ per kWh

Default Service Charge (as applicable):

Off Peak kWh	8.492¢ per kWh
Mid Peak kWh	10.485¢ per kWh
On Peak kWh	38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

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Issued: June 6, 2022
Effective: July 1, 2022

Issued by: Robert Hevert
Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

EXTRA SERVICE CHARGES

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

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Issued by: Robert Hevert
Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOUAVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures as established by the Company.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

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Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective July 1, 2022 through July 31, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh	3.969¢ per kWh
Mid Peak kWh	5.607¢ per kWh
On Peak kWh	5.064¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh	-0.152¢ per kWh
Mid Peak kWh	1.944¢ per kWh
On Peak kWh	13.987¢ per kWh

Default Service Charge (as applicable):

Off Peak kWh	8.492¢ per kWh
Mid Peak kWh	10.485¢ per kWh
On Peak kWh	38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

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Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

EXTRA SERVICE CHARGES

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

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Senior Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factors (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Domestic Delivery Service (Schedule D and Schedule D-TOU) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company’s customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class. As provided for in DE 21-030, with respect to the RiverWoods’ metering conversion, the Company will add back the number of residential customers lost and remove the number of G2 customers added as part of this decoupling calculation as the conversions occur.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.

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Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.
5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers taking service under the same Rate Schedule and defined as follows: Domestic Delivery Service (Schedule D and Schedule D-TOU), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Customer Group is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts, defined as 1) Schedule D and Schedule D-TOU, Domestic, 2) Schedule G, Regular General Service G2, G2 kWh Meter, Uncontrolled Quick Recovery Water Heating, and Space Heating, 3) Schedule G, Large General Service G1.
10. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the ten-month period from June 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.

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Issued by: Robert B. Hevert
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause ("RDAC") is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factors ("RDAF") shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company's Domestic Delivery Service (Schedule D and Schedule D-TOU) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company's customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class. As provided for in DE 21-030, with respect to the RiverWoods' metering conversion, the Company will add back the number of residential customers lost and remove the number of G2 customers added as part of this decoupling calculation as the conversions occur.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.

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Issued by: Robert B. Hevert
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.
5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers taking service under the same Rate Schedule and defined as follows: Domestic Delivery Service (Schedule D and Schedule D-TOU), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Customer Group is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts, defined as 1) Schedule D and Schedule D-TOU, Domestic, 2) Schedule G, Regular General Service G2, G2 kWh Meter, Uncontrolled Quick Recovery Water Heating, and Space Heating, 3) Schedule G, Large General Service G1.
10. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the ten-month period from June 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.

Authorized by NHPUC Order No. ~~26,623~~ in Case No. DE ~~21-030~~ dated ~~May 3, 2022~~

Issued: ~~May 18~~June 6, 2022
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Issued by: Robert B. Hevert
Sr. Vice President